Public Service Electric and Gas Company 80 Park Plaza, T8C, Newark, NJ 07102-4194 mailing address: P.O. Box 570, Newark, NJ 07101

tel: 973.430.6281 fax: 973.648.0838 email: gregory.eisenstark@pseg.com



June 3, 2004

Via Hand-Delivery and E-mail

Kristi Izzo, Secretary Office of the Secretary Board of Public Utilities Two Gateway Center Newark, New Jersey 07102

Michael Winka, Director Office of Clean Energy Board of Public Utilities P.O. Box 350 Trenton, New Jersey 08625-0350

Re: I/M/O Appropriate Utility Funding Allocation for the 2004 Clean Energy Program

I/M/O Comprehensive Energy Efficiency and Renewable Energy Resource Analysis

Docket Nos. EX03110946 and EX04040276

Dear Secretary Izzo and Director Winka:

In its May 7, 2004 Order ("May 7 Order"), the Board of Public Utilities ("Board" or "BPU") directed each of the State's electric and gas utilities to respond to the following issues:

- 1. What is the current amount being collected in rates for each gas and electric utility: for the Clean Energy Program; and for legacy programs?
- 2. How should funds be allocated across the gas and electric utilities in the state for Clean Energy Programs?

3. Provide suggestions on how funding for new programs can be generated through the reallocation of funds from the expiration of past standard offer or similar commitments as set forth in N.J.S.A. 48:3-60a(3). [May 7 Order at 6].

Public Service Electric and Gas Company ("PSE&G" or "Company") submits its response to Issues 1, 2 and 3 herein.

In addition, in the same Order, the Board identified nine issues on which it requested comments from interested parties. Issues 5 and 6 of that list are:

- 5. How should the funds be allocated across the gas and electric utilities in the state for the Clean Energy programs?
- 6. Provide suggestions on how funding for new programs can be generated through the reallocation of funds from the expiration of past standard offer or similar commitments as set forth in N.J.S.A. 48:3-60a(3). [May 7 Order at 4-5].

PSE&G's comments on these issues are addressed in the comments identified as Issues 2 and 3, respectively, below.

In the May 7 Order the Board also established a series of hearings/meetings to address specific topics. PSE&G's comments on the 2004 funding allocation, the subject of the June 8, 2004 hearing, are addressed in Issue 2 below. PSE&G's comments on the funding levels and allocation for the years 2005-2008 (August 5, 2004 hearing) are addressed in Issues 2 and 3 below. Mr. Gerald W. Schirra, Director – Rates and Regulation, will be present at the hearings on June 8 and August 5 to provide reply comments to the positions of other parties, if applicable, and to address questions on these topics from the Hearing Officer.

ISSUE 1 – WHAT IS THE CURRENT AMOUNT BEING COLLECTED IN RATES FOR EACH GAS AND ELECTRIC UTILITY: FOR THE CLEAN ENERGY PROGRAM; AND FOR LEGACY PROGRAMS?

The utilities met with Staff to develop the format and agree on the data to be provided in response to issue 1. The attached Table 1 shows the PSE&G portion of the data. PSE&G data is shown in two columns, one for the electric SBC and the other for the gas SBC. The columns are titled "PS-Electric" and "PS-Gas" respectively.

The PS-Electric DSM/SBC rate shown in the table is a weighted average of the DSM/SBC rates that vary by rate schedule to reflect different loss factors.

The 2003 Funding requirement is shown in this table pending the Board's final decision on the funding requirement for 2004. On an interim basis, the Board has adopted the 2003 funding level and allocation for 2004.

Staff is currently compiling the 2003 costs for the New Jersey Clean Energy Program. These costs will include not only utility costs, but costs incurred by other program managers for programs not managed by the utilities. All of these costs are paid for by the DSM/SBC charges imposed on utility customers.

The lost revenues shown in the table were recorded and deferred by the company in 2003 for recovery through the DSM/SBC charge.

All of the costs shown in Table 1 are collected through the DSM/SBC charge. In addition, the current DSM/SBC charge includes an adjustment for prior period over- or under- recoveries.

ISSUE 2 – ALLOCATION OF STATEWIDE FUNDING TO EACH UTILITY

On January 21, 2004, the Company filed its initial statement that included a recommendation on how to allocate the statewide funding requirement to each utility for 2004. The following restates and further refines that recommendation. In addition, the Board should use the same funding allocation methodology for years 2005-2008.

PSE&G sees this allocation as a two-step process:

- 1. Allocate statewide funding requirement between the electric utilities and the gas utilities; and
- 2. Allocate the electric funding requirement among the electric utilities and the gas funding requirement among the gas utilities.

Allocation Between Electric and Gas

The first step is for the Board to determine the equitable allocation between the electric utilities and the gas utilities. This allocation should be based on total annual utility revenues, including commodity. Ideally, the commodity component of the revenues should also include a pro forma amount for commodity that is purchased from third party suppliers. Because the actual amount of revenues for third party suppliers is not known, a suitable proxy could be calculated using the electric BGS or the gas BGSS rates. The appropriate revenues to use are the revenues associated with the rate schedules that include the DSM component of the SBC. This method of allocating statewide funding between electric and gas utilities should result in similar percent impacts on the total bills of customers, whether they are electric or gas customers.

Allocation Among Each Utility Within the Electric and Gas Sectors

After setting the funding requirement for each of the two sectors, the statewide amount for electric utilities should be allocated among the electric utilities using the kWh sales subject to DSM cost recovery through the SBC. Similarly, the amount for gas utilities should be allocated using the therm sales subject to DSM cost recovery through the SBC.

The results of the allocation process should accomplish the goal of a uniform funding rate, including all electric DSM costs, for all of the electric utilities and a uniform funding rate, including all gas DSM costs, for all of the gas utilities. In this context, the calculation of the uniform funding rate should include the current expenditures for all energy efficiency and renewable energy programs, including those related to multi-year Standard Offer contracts and other similar programs. The Board has long-based its DSM programs on the concept that a utility's non-participants should contribute to the funding for DSM programs, because the non-participants enjoy the same societal benefits that the participants enjoy. It follows that the non-participants that happen to be in other utilities' territories also enjoy the same benefits. The same rationale applies equally to all DSM, energy efficiency, and renewable energy programs, whether or not they existed prior to the enactment of the Electric Discount and Energy Competition Act ("EDECA").

Therefore, the calculation of the uniform, statewide funding rate should include all DSM, energy efficiency, and renewable energy programs. However, this equity level of program cost funding should exclude other components of cost recovery, such as lost revenues and recovery of prior over/under deferred balances.

Some utilities will undoubtedly argue against their customers paying for another utility's commitments for legacy programs. PSE&G proposes that the Board maintain the recovery of Standard Offer and similar program costs within the utilities where the costs are presently being recovered. However, the Clean Energy Program funding requirement should be allocated across the utilities to achieve, as close as practical, a uniform per kWh or therm total funding rate across the utilities that includes both Standard Offer and similar program costs and Clean Energy Program costs. This would be accomplished initially by summing the Clean Energy Program costs and the Standard Offer and similar program costs, applying a uniform per kWh or therm allocation of the total, and then checking to assure that each utility, at a minimum, is funding the entire amount of its Standard Offer and similar program costs. If not, its cost allocation should be increased to achieve this result, with the excess dollars applied to reduce the Clean Energy Program funding responsibility of the other utilities. This goal of a uniform funding rate should be implemented as soon as possible and applied to the remaining months of the 2004 funding as well as for the 2005-2008 period.

The goal of equitable funding across the utilities cannot be overemphasized. All the people in the state of New Jersey enjoy the benefits of energy efficiency and renewable energy programs. These benefits include cleaner air and overall reduced costs of supply. Cleaner air does not limit itself to the territory of the utility whose customers fund the DSM programs. All the people living in New Jersey enjoy the cleaner air. Similarly, the reduced costs of electricity as a result of lower wholesale clearing prices from reduced demand, benefits the customers of all utilities, not just the customers that are funding the DSM programs through their utility's SBC. Consistent with the statewide nature of the Clean Energy Program, customer funding for all energy efficiency and renewable energy programs must be structured in a way that reflects the fact that all the people of the State benefit from these programs. To do otherwise would disproportionately assess these costs on certain customer groups.

ISSUE 3 – STATEWIDE FUNDING INCREASES RELATED TO EXPIRING STANDARD OFFER OR SIMILAR COMMITMENTS

EDECA provides that as past Standard Offer or similar commitments expire, 50% of the associated cost decrease should be used to increase the statewide funding requirement for New Jersey Clean Energy programs until such time that the statewide funding requirement reaches \$140 million. *See* N.J.S.A. 48:3-60(a)(3). The use of expired Standard Offer or similar program commitments is to commence "[i]n each of the following fifth through eighth years ..." of the Program. *Id*.

costs continue to decrease. Id.

The Company recommends the following approach to implementing this requirement. Starting with the total statewide Standard Offer or similar program costs in 2004, subtract the total statewide Standard Offer or similar program costs for the twelve months ending on the effective date of EDECA. If the result is negative, indicating a decrease in Standard Offer or similar program costs, then 50% of this amount should be added to the 2004 basic Funding Requirement of \$124,126,000 to determine the minimum Funding Requirement for 2005. If the result is not negative, then there is no statutory requirement to increase the 2005 funding requirement over 2004. *See* N.J.S.A. 48:3-60(a)(3). The same process should be repeated for each subsequent year until the total statewide funding equals \$140 million. Once the statewide funding reaches \$140 million, there is no further statutory requirement to increase statewide funding for the Clean Energy Program, regardless of how much the Standard Offer or similar program

In deciding the amount that should be spent on energy efficiency and renewable energy programs, the Board should be mindful of the level of rates necessary to fund the programs. In spite of the environmental benefits of these programs, there is a limit on the amount that residential and commercial ratepayers are willing and able to pay.

CONCLUSION

PSE&G thanks the Board for the opportunity to comment on these important issues and will provide additional comments, as appropriate, at the Board's upcoming hearings and meetings on Clean Energy Program issues.

Respectfully submitted,

C Attached Service List

L	А	8	၁	٥	Е	ш	5	I	_	-	¥]	Σ
-	Data sheet to respond to Item 1 ordered by the Board on page 6 of the Procedural	on page 6 c	of the Procedura	l Order, May 7, 2004	2004								
7		*				Table	_	THE BUY STANS TO					
က											Statewide	Statewide	Statewide
4											Total	Total	Grand
ဂ ဖ		Notes	Conectiv	JCP&L	PS-Electric	RECO	NS	NUI-Etown	PS-Gas	SJG	Electric	Gas	Total
^	SBC/DSM Rate May 7, 2004 (\$/kWh or \$/therm)	PS-1			0.0032886				0.0128240		AN	ΔN	ΦZ
∞		3			42.067.965.321				3 191 436 164		42 067 965 321	3 191 436 164	45 259 401 485
6		(2)	0	0	138,343,292	0	0	0	40,926,977	0	138,343,292	40.926.977	179.270.269
10	2003 Funding Requirement (\$)		11,435,000	34,939,000	43,385,000	534,000	4.217.000	4.217.000	21,889,000	3.510.000	90 293 000	33 833 000	124 126 000
7	2003 Actual Costs in dollars (\$) for:								-		0	0	0
12		(2)	Staff will compl	ete this informat	ete this information when the 4th Quarter 2003 Report is done	Jarter 2003 F	Report is done						
13	Std Offer & Bid:	(3)									0	0	0
14	2003				94,604,674				5,466,808		94,604,674	5,466,808	100.071.482
15		PS-2			95,829,927				6,808,899		95,829,927	6,808,899	102,638,826
16					93,303,360				6,031,930		93,303,360	6,031,930	99,335,290
7	2006				75,212,761				6,146,568		75,212,761	6,146,568	81,359,329
9					59,595,009				6,268,103		59,595,009	6,268,103	65,863,112
19	The manage of the control of the con				56,967,313				6,499,712		56,967,313	6,499,712	63,467,025
ଷ					4,032,639				0		4,032,639	0	4,032,639
5	1	<u>4</u>			50,215				220,441		50,215	220,441	270,656
22	٥	(5)									0	0	0
23					5,260,052				1,396,991		5,260,052	1,396,991	6,657,043
75	Std Offer				8,181,421				302,188		8,181,421	302,188	8,483,609
52													
8													
27		(1) - Show t	Notes: (1) - Show the kWh or therm	is that are used	is that are used to collect SBC/DSM revenues. Show to the nearest kWh or therm	f revenues.	Show to the na	earest kWh or	therm.				
58		(2) - All mor	(2) - All money paid out for I	EE & RE includir	E & RE including payments made to EDA and on behalf of Staff.	to EDA and c	on behalf of St	aff.					
53		(3) - Include	all costs that ar	e subject to the	(3) - Include all costs that are subject to the EDECA requirement for increasing statwide funding by 50%	t for increasi	ing statwide fu	Inding by 50%					
က		of the funds	that "become a	vailable" as thes	of the funds that "become available" as these program expenditures decrease.	ures decreas	že.						
3		(4) - Include	s the costs for o	(4) - Includes the costs for other legacy programs.	rams.								
32		(5) - Amoun	(5) - Amount recorded / booked in 2003.	ked in 2003.									
33		(7) - These	(7) - These revenues cover	costs for NJCEF	costs for NJCEP, Standard Offer, Bid, Lost Revenues, other legacy programs and	id, Lost Reve	inues, other le	gacy programs	sand				
怒		prior period	prior period over or under r	ecoveries for all	ecoveries for all of these programs. These revenues may be higher or lower	These reven	nues may be !	nigher or lower					
32		than the co	than the costs incurred for a	all these prograr	all these programs resulting in changes to the under or over recovered balances.	ges to the ur	ider or over re	scovered balan	ces.				
ଞ୍ଚ		These rever	These revenues equal line	times line 8 an	times line 8 and represent current annualized revenues.	annualized r	evenues.						
37		PS-1 - The	electric rate is a	weighted average	PS-1 - The electric rate is a weighted average of rates that vary by rate schedule to reflected different system loss factors.	by rate sche	dule to reflect	ted different sy.	stem loss factors.				
జ		PS-2 - Does	PS-2 - Does not include Sta	andard Offer buyouts.	vouts.								

APPROPRIATE UTILITY FUNDING ALLOCATION FOR THE 2004 CLEAN ENERGY PROGRAM BPU DOCKET NO. EX03110846

∠U STAFF

Kristi Izzo, Secretary Board of Public Utilities Two Gateway Center Newark, New Jersey 07102 PHONE: (973) 648-3426 FAX: (973) 648-2409 kristi.izzo@bpu.state.nj.us

Michael Winka
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102
PHONE: (609) 777-3312
FAX: (609) 777-3330
michael.winka@bpu.state.nj.us

Mona Lee Mosser
Division of Energy
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102
PHONE: (973) 648-2891
FAX: (973) 648-____
mona.mosser@bpu.state.nj.us

Ronald Jackson
Division of Energy
Board of Public Utilities
Two Gateway Center
wark, New Jersey 07102
.fONE: (609) 292-7471
FAX:
ronald.jackson@bpu.state.nj.us

DAG

DAG
Susan Vercheak, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, New Jersey 07102
PHONE: (973) 648-3441
FAX: (973) 648-3879
verchsus@law.dol.lps.state.nj.us

Triza Wahrman, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, New Jersey 07102
PHONE: (973) 648-3441
FAX: (973) 648-3879
wahrmtri@law.dol.lps.state.nj.us

Brian Lipman, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, New Jersey 07102
4ONE: (973) 648-3441
X: (973) 648-3879
lipmabri@law.dol.lps.state.nj.us

RATEPAYER ADVOCATE

Seema, Singh, Acting Director Division of Ratepayer Advocate 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, New Jersey 07102 PHONE: (973) 648-2690 FAX: (973) 624-1047 ssingh@rpa.state.nj.us

Bud Ubushin, Esq.
Division of Ratepayer Advocate
31 Clinton Street, 11th Floor
Newark, New Jersey 07102
PHONE: (973) 648-2690
FAX: (973) 624-1047
bubushin@rpa.state.nj.us

Sarah Steindel, Esq. Division of Ratepayer Advocate 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, New Jersey 07102 PHONE: (973) 648-2690 FAX: (973) 624-1047 ssteinde@rpa.state.nj.us

Elaine Kaufmann, Esq. Division of Ratepayer Advocate 31 Clinton Street, 11th Floor P.O. Box 46005 Newark, New Jersey 07102 PHONE: (973) 648-2690 FAX: (973) 624-1047 ekaufman@rap.state.nj.us

JCP&L

Julie L. Friedberg, Esq.
Thelen Reid & Priest LLP
65 Madison Avenue
Morristown, NJ 07960
PHONE: (973) 644-3400
FAX (973) 644-3159
EMAIL: jfriedberg@thelenreid.com

Christopher W. Siebens FirstEnergy Technologies 2800 Pottsville Pike P.O. Box 16001 Reading, PA 19640 PHONE: (973) 401-8649 (FAX: (973) 644-4274 EMAIL: csiebens@gpu.com

Michael J. Filippone
Jersey Central Power & Light
300 Madison Avenue
Morristown, NJ 07962
PHONE: (973) 401-8991
FAX (973) 401-8224
EMAIL: mfilippone@gpu.com

Spencer Morasch
Jersey Central Power & Light Co.
525 Main Street
Allenhurst, NJ 07711-1000
PHONE:
FAX:
EMAIL:
Kevin Connelly
Jersey Central Power & Light Co.
300 Madison Avenue
Morristown, NJ 07962
PHONE: (973) 401-8991
FAX (973) 401-8224
EMAIL:
Y
Lawrence E. Sweeney
Jersey Central Power & Light
300 Madison Avenue
Morristown, NJ 07962
PHONE: (973) 401-8697
FAX: (973) 644-4157
EMAIL: isweeney@gpu.com
Maura Watkins
Maura Watkins

Jersey Central Power & Light 300 Madison Avenue Morristown, NJ 07962 PHONE: FAX: EMAIL:

CONECTIV

J. Mack Wathen
Conectiv Power Delivery
New Castle Regional Office
P.O. Box 9239
Newark, DE 19714-9239
PHONE:
FAX:
EMAIL:

Walt Davis Conectiv Po	wer Delivery
New Castle I	Regional Office
P.O. Box 92	39
Newark, DE	19714-9239
PHONE:	
FAX:	
EMAIL:	

Roger E. Petersen
Conectiv Power Delivery
New Castle Regional Office
P.O. Box 9239
Newark, DE 19714-9239
PHONE:
FAX:
EMAIL:

Mark L. Mucci, Esq. LeBoeuf, Lamb, Greene & MacRae One Riverfront Plaza Newark, NJ 07102-5490 PHONE: (973) 643-8000 FAX: (973) 643-6111 EMAIL: mark.mucci@llgm.com

DEP Athena Sarafides Dept. of Environmental Protection Bureau of Regulatory Development 401 East State Street, 7th Floor P.O. Box 418 Trenton, NJ 08625 PHONE: FAX: EMAIL: Joseph Carpenter Dept. of Environmental Protection Bureau of Regulatory Development 401 East State Street, 7th Floor P.O. Box 418 Trenton, NJ 08625 PHONE: FAX: EMAIL: Sandra Chen Dept. of Environmental Protection

Dept. of Environmental Protection Bureau of Regulatory Development 401 East State Street, 7th Floor P.O. Box 418 Trenton, NJ 08625 PHONE: FAX: EMAIL:

RECO Paul F. Mapeli, Esq. Rockland Electric Company Orange & Rockland Utilities One Blue Hill Plaza Pearl River, NJ 10965 PHONE: FAX: EMAIL:

William Atzl Rockland Electric Company Orange & Rockland Utilities 4 Irving Place New York, NY 10003 PHONE: (212) 460-3308 FAX: (212) 228-9412 EMAIL: atzlw@coned.com

Kevin Jones Rockland Electric Company Orange & Rockland Utilities 390 W. Route 59 Spring Valley, NY 10977-5320 PHONE: (845) 577-3835 FAX: (845) 577-3628 EMAIL: jonesk@oru.com

Frank Marino, Esq.
Orange & Rockland Utilities
4 Irving Place, Room 549-S
New York, NY 10003
PHONE: (212) 460-8426
FAX: (212) 420-7288
EMAIL:_marinofr@coned.com

APPROPRIATE UTILITY FUNDING ALLOCATION FOR THE 2004 CLEAN ENERGY PROGRAM BPU DOCKET NO. EX03110846

JON I	ED
-------	----

John L. Carley, Esq.
Consolidated Edison co.
4 Irving Place, Room 549-S
New York, NY 10003
PHONE: (212) 460-2097
FAX: (212) 677-5850
EMAIL: carleyj@con.ed.com

SOUTH JERSEY GAS

Gary Dean South Jersey Gas Company One South Jersey Plaza Route 54 Folsom, NJ 08037 PHONE: (609-561-4313 FAX: (609) 561-6955 EMAIL: gdean@sjindustries.com

Bruce Grossman
South Jersey Gas Company
One South Jersey plaza
Route 54
Folsom, NJ 08037
PHONE:
FAX:
EMAIL:

NJNG

New Jersey Natural Gas Company
15 Wyckoff Road
.O. Box 1468
Wall, NJ 07719
PHONE: (732) 938-1134
FAX: (732) 938-2620
EMAIL: tkononowitz@njng.com

Kevin A. Moss New Jersey Natural Gas Company 1415 Wyckoff Road P.O. Box 1468 Wall, NJ 07719 PHONE: (732) 938-1214 FAX: (732) 938-2620 EMAIL: kamoss@njng.com

Robert Gallo New Jersey Natural Gas Company 1415 Wyckoff Road P.O. Box 1468 Wall, NJ 07719 PHONE: (732) 938-1143 FAX: (732) 919-8081 EMAIL: bgallo&njng.com

NUI

Mary Patricia Keefe, Esq.
NUI Elizabethtown Gas Company
One Elizabethtown Plaza
P.O. Box 3175
Union, NJ 07083
PHONE: (908) 351-7373
X: (908) 352-3908
AAIL: mkeefe@nui.com

Thomas Kaufman NUI Elizabethtown Gas Company One Elizabethtown Plaza P.O. Box 3175 Union, NJ 07083 PHONE: (908) 470-4772 FAX: (908) 781-9581 EMAIL: tkaufman@nui.com

Phil Germinario NUI Elizabethtown Gas Company 550 Route 202-206 P.O. Box 760 Bedminster, NJ 07921 PHONE: (908) 719-4386 FAX: EMAIL: pgerminario@nui.com

William Sukaly NUI Elizabethtown Gas Company 550 Route 202-206 P.O. Box 760 Bedminster, NJ 07921 PHONE: (908) 289-5000 FAX: ____ EMAIL: bsukaly@nui.com

OTHER PARTIES

Paul Savage
Nextek Power Systems, Inc.
405 West 23rd Street
New York, NY 10011-1417
PHONE:
FAX:
EMAIL:

Harry Roth
Eastern Heating & Cooling Council
20,000 Horizon Way
Suite 260
Mount Laurel, NJ 08054
PHONE: 1-800-247-6547
FAX: (856) 608-0923
EMAIL:

James Pfeiffer UTC Power 55A East Ridgewood Avenue Suite 8 Ridgewood, NJ 07450 PHONE: (201) 251-3815 FAX: (201) 251-7764 EMAIL: james.Pfeiffer@utcpower.com

Thomas Leyden, Vice President
PowerLight Corp.
East Coast Office
P.O. Box 354
Crosswicks, NJ 08515
PHONE:
FAX:
EMAIL:

Brent Beerley	
Community Energy, Inc.	
150 Strafford Avenue, Suite	10
Wayne, PA 19087	
PHONE:	
FAX:	
EMAIL:	
Jeffrey L. Brown	
Executive Director	
Global Learning, Inc,	
1018 Stuyvesant Avenue	
Union, NJ 07083	
PHONE:	
FAX:	
EMAIL:	
Scott Chrisner	
The Scott Chrisner Group	
71 Sadie Street	
Hamilton, NJ 08619	
PHONE:	
FAX:	
FAX: EMAIL:	
Todd Davis	
Science Applications Internat	ional
Corporation	
6314 Fly Road	
East Syracuse, NY 13057	
PHONE:	
FAX:	
EMAIL:	
Larry Klans	
Science Applications Internat	ional
Corporation	ionai
6314 Fly Road	
East Syracuse, NY 13057	
PHONE:	
EMAIL:	
David Wise, Esq.	
11 Commece Drive	
Cranford, NJ 07016	
PHONE: (908) 653-1700	

EMAIL:

Keith S. Hartman, Director – Lighting Solutions
PSEG Energy Technologies, Inc.
499 Thornall Street, 4th Floor
Edison, NJ 08837
PHONE:
FAX:
EMAIL:

Carol Trabachino, Project Manager

FAX: (908) 276-6260

Carol Trabachino, Project Manager
NJ Industries of Future Partnerships
Rutgers University
640 Bartholomew Road
Piscataway, NJ 08854
PHONE:
FAX:
EMAIL:

Joe Santaiti
Metro Energy Solutions
1140 Bloomfield Avenue, Suite 200
West Caldwell, NJ 07006
PHONE: (973) 228-0153
FAX: (973) 439-6998
EMAIL:
jsanntiati@metroenergysolutions.com

R. William Potter, Esq. Potter and Dickson 194 Nassau Street Princeton, NJ 08542 PHONE: (609) 921-9555 FAX (609) 921-2181 potterrex@cs.com

John Guinan, Esq.
NJPIRG
11 North Willow Street
Trenton, NJ 08608
PHONE: (609) 394-8155
FAX: _____
EMAIL: _____

David Nichols 1070 Beacon Street, Suite 6B Brookline, MA 02446 PHONE: (617) 277-7950 FAX: EMAIL:

Richard M. Esteves
SESCO, Inc.
77 Yacht Club Drive, Suite 1000
Lake Forest, NJ 07849
PHONE:
FAX:
EMAIL:

Graham, Curtin & Sheridan 4 Headquarters Plaza P.O. Box 1991 Morristown, NJ 07962-1991 PHONE: (973) 292-1700 FAX: (973) 292-1767 EMAIL: jlacey@gcslaw.com

James R. Lacey, Esq.

S. Lynn Sutcliffe, Esq.
ONSITE SYCOM Energy Corp.
27 Worlds Fair Drive
Somerset, NJ 08873
PHONE:
FAX:
EMAIL:

Pace Univesity School of Law
78 North Broadway
E-House, Room 206
White Plains, NY 10603
PHONE:
FAX:
EMAIL:

APPROPRIATE UTILITY FUNDING ALLOCATION FOR THE 2004 CLEAN ENERGY PROGRAM BPU DOCKET NO. EX03110846

le Bryk, Esq. Natural Resources Defense Counsel 40 West 20 th Street New York, NY 10011 PHONE: FAX: EMAIL:
Lyle Rawlings, P.E. Mid-Atlantic Solar Energy Industries Association 66 Snydertown Road Hopewell, NJ 08852 PHONE: FAX: EMAIL:
Jeff Tittel, Director Sierra Club New Jersey Chapter 57 Mountain Avenue Princeton, NJ 08540 PHONE: FAX: EMAIL:
James C. Meyer, Esq. Riker, Danzig, Scherer, Hyland Perretti, LLP Headquarters Plaza One Speedwell Avenue orristown, NJ 07962-1981 :ONE: (973) 538-0800 FAX: (973) 538-1984 EMAIL: jmeyer@riker.com
Ira Megdal, Esq. Cozen & O'Connor Liberty View, Suite 300 457 Haddonfield Road Cherry Hill, NJ 08002 PHONE: (856) 910-5019 FAX: (856) 910-5075 EMAIL: imegdal@cozen.com
Michael S. Marks Applied Energy Group, Inc. 490 Wheeler Road, Suite 100 Hauppauge, NY 11788 PHONE: FAX: EMAIL:
James T.B. Tripp, Esq. Environmental Defense Fund 257 Park Avenue South New York, NY 10010 PHONE: FAX: EMAIL:

Richard E. Shapiro, Esq. 5 Mapleton Road inceton, NJ 08540 ONE: (609) 919-1888 FAX: (609) 919-0888

EMAIL: reshapiro@worldnet.att.net

David Holland Regional Operations Manager Honeywell DMC Services, Inc. Wayne Interchange Plaza I 143 Route 46 West Wayne, NJ 07470 PHONE: FAX: EMAIL: John H. Manning Peregrine Energy Group, Inc. 77 North Washington Street Boston, MA 02114-1908 PHONE: FAX: EMAIL: Kenneth I. Nowak, Esq. Zazzali, Fagella, Nowak, Kleinbaum & Friedman One Riverfront Plaza Newark, NJ 07102-5410 PHONE: (973) 623-1822 FAX: (973) 242-0551 EMAIL: knowak@zzfn.com Bill Mathesius, Esq. Energy Photvoltaics, Inc. Geosolar, Inc. 58 Crusher Road Hopewell, NJ 08525 PHONE: FAX: EMAIL: Dolores Phillips Energy Photvoltaics, Inc. Geosolar, Inc. 58 Crusher Road Hopewell, NJ 08525 PHONE: FAX: EMAIL: Michael Walker Renewable Ventures, L.L.C. 1140 Kildaire Farm Road, Suite 304

Thomas McCoy, Esq. Woodland, McCoy & Shinn 2 North Union Street P.O. Box 134 Manahawkin, NJ 08050 PHONE: (609) 597-5666 FAX: (609) 597-3832 EMAIL: wmsllc@comcast.net

Gary, NC 27511 PHONE:

FAX:

EMAIL:

Donald D.Gilligan
610 Mountain Street
Sharon, MA 02067
PHONE:
FAX:
EMAIL:

PSE&G

Gregory Eisenstark, Esq.
Assistant Corporate Rate Counsel
Public Service Electric & Gas Co.
80 Park Plaza, T8C
P.O. Box 570
Newark, NJ 07101
Phone # (973) 430-6281
Fax # (973) 648-0838
gregory.eisenstark@pseg.com

Lynn DelTosto
Public Service Electric & Gas Co.
80 Park Plaza T6
P.O. Box 570
Newark, NJ 07101
Phone # (973) 430-5115
Fax # (973) 596-9201
lynn.deltosto@pseg.com

Chris Joannides
Public Service Electric & Gas Co.
80 Park Plaza T7
P.O. Box 570
Newark, NJ 07101
Phone # (973) 430-5780
Fax # (973) 627-2788
chris.joannides@pseg.com

Fred Lynk
Public Service Electric & Gas Co.
80 Park Plaza T7
P.O. Box 570
Newark, NJ 07101
Phone # (973) 430-8155
Fax # (973) 353-9225
frederick.lynk@pseg.com

Elaine Bryant
Public Service Electric & Gas Co.
80 Park Plaza T7
P.O. Box 570
Newark, NJ 07101
Phone # (973) 430-7756
Fax # (973) 353-9225
robin.bryant@pseg.com